

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	190,286	--	--	284,446	19,313	22,259	1,815	512,941	1,548	0	48,563
Hydrocarbon Gas Liquids	17,255	-46	14,076	10,823	6,939	--	966	18,120	12,919	17,043	4,562
Natural Gas Liquids	17,255	-46	12,797	10,823	6,939	--	974	18,120	12,919	15,756	4,520
Ethane	7	--	--	--	--	--	0	--	5	2	--
Propane	1,951	--	7,891	6,338	2,821	--	-17	--	6,117	12,901	1,653
Normal Butane	4,615	--	4,345	4,420	3,002	--	975	5,262	6,593	3,552	2,488
Isobutane	2,428	--	561	65	1,116	--	-1	5,278	10	-1,117	333
Natural Gasoline	8,254	-46	--	--	--	--	17	7,580	194	418	46
Refinery Olefins	--	--	1,279	--	--	--	-8	--	--	1,287	42
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,418	--	--	--	-7	--	--	1,425	9
Normal Butylene	--	--	-139	--	--	--	-1	--	--	-138	33
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	8,021	--	30,466	75,781	-931	-2,476	95,526	6,441	13,846	49,025
Hydrogen/Biofuels/Other Hydrocarbons	--	8,022	--	5,719	39,668	12,507	191	52,588	4,209	8,927	5,184
Hydrogen	--	--	--	--	--	10,890	--	10,890	--	0	--
Biofuels (including Fuel Ethanol)	--	8,022	--	5,719	39,668	1,617	191	41,698	4,209	8,927	5,184
Fuel Ethanol	--	1,790	--	945	33,746	1,617	528	35,753	1,817	0	2,885
Biofuels (excluding Fuel Ethanol) ⁶	--	6,232	--	4,774	5,922	--	-336	5,945	2,392	8,927	2,299
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15,968	276	--	197	10,041	1,087	4,919	19,130
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8,779	35,837	-13,438	-2,864	32,897	1,145	0	24,711
Reformulated	--	0	--	1,289	14,856	1,724	-1,734	19,592	11	0	12,097
Conventional	--	--	--	7,490	20,981	-15,162	-1,130	13,305	1,134	0	12,614
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	465	652,683	37,886	16,480	11,821	835	--	58,522	659,978	32,700
Finished Motor Gasoline	--	411	350,362	5,957	684	11,821	-186	--	6,964	362,458	1,888
Reformulated	--	--	244,072	--	--	922	2	--	--	244,992	18
Conventional	--	411	106,290	5,957	684	10,900	-188	--	6,964	117,466	1,870
Finished Aviation Gasoline	--	--	194	17	--	--	-94	--	--	305	222
Kerosene-Type Jet Fuel	--	65	96,223	22,232	1,985	--	882	--	5,116	114,506	8,948
Kerosene	--	--	53	18	--	--	-31	--	207	-105	4
Distillate Fuel Oil	--	-11	115,713	6,145	10,343	--	-409	--	15,997	116,602	12,004
15 ppm sulfur and under	--	-11	109,199	4,694	10,343	--	-498	--	12,422	112,301	11,112
Greater than 15 ppm to 500 ppm sulfur	--	--	2,522	1,260	--	--	10	--	1,525	2,247	277
Greater than 500 ppm sulfur	--	--	3,992	191	--	--	79	--	2,050	2,054	615
Residual Fuel Oil	--	--	19,753	2,170	--	--	988	--	3,716	17,219	5,338
Less than 0.31 percent sulfur	--	--	346	--	--	--	86	--	NA	NA	1,175
0.31 to 1.00 percent sulfur	--	--	5,038	1,114	--	--	236	--	NA	NA	671
Greater than 1.00 percent sulfur	--	--	14,369	1,056	--	--	666	--	NA	NA	3,492
Petrochemical Feedstocks	--	--	--	280	--	--	0	--	--	280	2
Naphtha for Petro. Feed. Use	--	--	--	280	--	--	0	--	--	280	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	269	--	--	--	5	--	--	264	23
Lubricants	--	--	2,604	257	-212	--	-390	--	2,054	985	559
Waxes	--	--	--	269	--	--	--	--	31	238	--
Petroleum Coke	--	--	30,366	--	-268	--	219	--	24,202	5,676	1,554
Marketable	--	--	23,255	--	-268	--	219	--	24,202	-1,435	1,554
Catalyst	--	--	7,111	--	--	--	--	--	--	7,111	--
Asphalt and Road Oil	--	--	6,293	541	3,948	--	-140	--	233	10,689	2,082
Still Gas	--	--	27,824	--	--	--	--	--	--	27,824	--
Miscellaneous Products	--	--	3,029	--	--	--	-10	--	2	3,037	77
Total	207,541	8,441	666,759	363,621	118,513	33,149	1,140	626,587	79,431	690,866	134,850

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.